

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	13,392	--	--	9,061	-3,580	-1,560	681	16,632	--	0	17,980
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,262	-9	404	137	-11,053	--	18	490	296	937	1,396
Pentanes Plus	1,581	-9	--	--	-1,171	--	-7	198	248	-38	203
Liquefied Petroleum Gases	10,681	--	404	137	-9,882	--	25	292	48	975	1,193
Ethane/Ethylene	5,712	--	--	--	-5,725	--	0	--	--	-13	403
Propane/Propylene	3,201	--	247	128	-2,680	--	-16	--	0	912	326
Normal Butane/Butylene	1,341	--	216	9	-809	--	41	73	48	595	294
Isobutane/Isobutylene	427	--	-59	--	-668	--	0	219	--	-519	170
Other Liquids	--	468	--	--	554	-133	-13	678	0	224	5,998
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	468	--	--	282	128	-39	917	0	0	309
Hydrogen	--	--	--	--	--	174	--	174	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	468	--	--	282	-46	-39	743	--	0	309
Fuel Ethanol ⁶	--	453	--	--	275	-30	-38	736	--	0	300
Renewable Fuels Except Fuel Ethanol	--	15	--	--	7	-16	-1	7	--	0	9
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	31	-255	--	224	3,245
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	272	-261	-5	16	--	0	2,444
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	272	-261	-5	16	--	0	2,444
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,048	165	305	307	-1,038	--	125	19,738	10,390
Finished Motor Gasoline	--	--	9,287	--	-445	291	-178	--	2	9,310	3,356
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	9,287	--	-445	291	-178	--	2	9,310	3,356
Finished Aviation Gasoline	--	--	21	--	--	--	6	--	--	15	21
Kerosene-Type Jet Fuel	--	--	799	--	849	--	80	--	--	1,568	823
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	5,349	88	-99	16	-475	--	--	5,829	3,440
15 ppm sulfur and under ⁷	--	--	5,195	38	-99	16	-335	--	--	5,485	3,184
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	199	50	--	--	-87	--	--	336	89
Greater than 500 ppm sulfur	--	--	-45	--	--	--	-53	--	--	8	167
Residual Fuel Oil ⁸	--	--	340	13	--	--	1	--	6	346	178
Less than 0.31 percent sulfur	--	--	170	--	--	--	-16	--	NA	NA	11
0.31 to 1.00 percent sulfur	--	--	48	--	--	--	4	--	NA	NA	22
Greater than 1.00 percent sulfur	--	--	122	13	--	--	13	--	NA	NA	145
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	31	-31	--
Lubricants	--	--	--	--	--	--	0	--	14	-14	1
Waxes	--	--	--	1	--	--	--	--	0	1	--
Petroleum Coke	--	--	683	--	--	--	-131	--	0	814	167
Marketable	--	--	460	--	--	--	-131	--	0	591	167
Catalyst	--	--	223	--	--	--	--	--	--	223	--
Asphalt and Road Oil	--	--	746	62	--	--	-340	--	71	1,077	2,387
Still Gas	--	--	725	--	--	--	--	--	--	725	--
Miscellaneous Products	--	--	98	1	--	--	-1	--	--	100	15
Total	25,654	459	18,452	9,363	-13,774	-1,386	-352	17,800	421	20,899	35,764

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.